

SAWNEE ELECTRIC MEMBERSHIP CORPORATION

**TIME-OF-USE - LARGE GENERAL SERVICE
SCHEDULE TOU-LGS-9**

I. AVAILABILITY

Throughout the Corporation's service area from existing lines of adequate capacity.

II. APPLICABILITY

This rate schedule is applicable to loads which qualify to receive service under the Corporation's Rate Schedules SC and G.

III. CONDITIONS OF SERVICE

- A. The consumer must require permanent year around service.
- B. The Consumer must agree to take service under Schedule TOU-LGS for a minimum of 12 consecutive months.
- C. Schedule TOU-LGS will be limited to applications from qualifying consumers.
- D. Schedule TOU-LGS will be considered experimental. Consumers who wish to receive service under this rate must understand that anytime during the experimental period the rate could be changed or entirely eliminated.

IV. TYPE OF SERVICE

Single or three phase, 60 hertz, and at a standard voltage.

V. MONTHLY RATE

- A. Customer Charge - 1 Phase \$50.00
Customer Charge - 3 Phase \$225.00
- B. Energy Charges:
On Peak kWh \$0.150 per kWh
Off Peak kWh \$0.041 per kWh

C.	Demand Charges:	
	On Peak Demand	\$15.00 per kW
	Excess Demand	\$ 4.00 per kW

VI. ON PEAK PERIOD

The on peak period for the calendar months of June through August is defined as the hours starting at 2 p.m. and ending at 8 p.m., Monday through Friday, excluding the days on which the following holidays are observed: Independence Day. For the calendar months of September through May, there shall be no hours defined as on peak.

VII. OFF PEAK PERIOD

The off peak period for June through August is defined as all hours not included above in the on peak periods, including all weekends and holidays. For the calendar months of September through May the off peak period is defined as all hours.

VIII. DETERMINATION OF BILLING DEMAND

On Peak Demand: On Peak Demand shall be the highest 15-minute kW measurement during the On Peak Period, as defined above, for the current month.

Excess Demand: Excess Demand shall be equal to the highest 15-minute kW measurement during all hours of the current month minus the On Peak kW for the current month.

IX. DETERMINATION OF REACTIVE DEMAND

Where there is an indication of a power factor of less than 90% lagging, the Corporation may at its option, install metering equipment to measure Reactive Demand. The Reactive Demand shall be the highest 15-minute kVAR measured during the month. The Corporation will bill monthly excess kVAR at the rate of \$0.30 per excess kVAR.

X. MINIMUM CHARGES

The minimum monthly charge shall be the greater of:

- A. The applicable monthly base charge, as stated above, plus \$6.00 per kW of Billing Demand in excess of 40 kW, or
- B. \$1.00 per kVA of installed transformer capacity, or
- C. The minimum monthly charge as stated in the Contract for Electric Service, whichever is greater.

XI. WHOLESALE POWER COST ADJUSTMENT

The above rates shall be increased or decreased subject to the provisions of the Corporation's Wholesale Power Cost Adjustment Schedule "R".

XII. TERM OF CONTRACT

Not less than one year for loads requiring greater than 100 kVA and up to 500 kVA of installed transformer capacity. For loads requiring greater than 500 kVA of installed transformer capacity, a contract of not less than five (5) years shall be required.

XIII. FRANCHISE FEE, GROSS RECEIPT OR OCCUPATION TAX

Any tax or franchise fee, gross receipt or occupation tax imposed by any governmental authority upon the service, or any component thereof, rendered under this Schedule will be added to bills calculated pursuant to the above rate.

XIV. TERMS OF PAYMENT

The bill is due upon receipt and payable within ten (10) days thereafter or as may be stated on the bill.

XV. ADDITIONAL ADJUSTMENTS AND RIDERS

The bill calculated at the above rate is subject to change in such an amount as may be determined under the provisions of the Corporation's Service Rules and Regulations which are on file with the Georgia Public Service Commission or upon action by Sawnee EMC's Board of Directors including but not limited to termination of this schedule.

ADOPTED:	June 15, 1995	EFFECTIVE:	June 15, 1995
REVISED:	August 17, 1995	EFFECTIVE:	August 17, 1995
REVISED:	March 21, 1996	EFFECTIVE:	March 21, 1996
REVISED:	October 16, 1997	EFFECTIVE:	October 16, 1997
REVISED:	June 21, 2001	EFFECTIVE:	June 21, 2001
REVISED:	February 12, 2004	EFFECTIVE:	April 2, 2004
REVISED:	October 20, 2005	EFFECTIVE:	January 4, 2006
REVISED:	November 15, 2007	EFFECTIVE:	January 4, 2008
REVISED:	September 25, 2008	EFFECTIVE:	September 25, 2008
REVISED:	January 15, 2009	EFFECTIVE:	March 4, 2009
REVISED:	April 19, 2012	EFFECTIVE:	July 2, 2012
REVISED:	September 20, 2012	EFFECTIVE:	October 1, 2012
REVISED:	November 21, 2019	EFFECTIVE:	January 2, 2020