SAWNEE ELECTRIC MEMBERSHIP CORPORATION

SMALL COMMERCIAL SERVICE

SCHEDULE SCD-14

I. <u>AVAILABILITY</u>

Available within the territory served by the Cooperative, in accordance with the Cooperative's Service Rules and Regulations.

II. <u>APPLICABILITY</u>

Applicable to all commercial service and public buildings requiring three-phase service, where the electric service is 200 amps or less.

III. CONDITIONS OF SERVICE

- 1. The customer must agree to take service under Schedule "SCD" for not less than 12 consecutive months.
- 2. The consumer may transfer between rates only once in any 12-month period.

IV. TYPE OF SERVICE

Three phase, 60 cycles equal to or less than 200 amps, at available secondary voltages as described above.

V. <u>RATE – MONTHLY</u>

Base Charge – Three Phase	@	\$55.39	per month
First 1,000 kWh per month	<u>@</u>	\$0.1080	per kWh
Next 1,000 kWh per month	<u>a</u>	\$0.0950	per kWh
Over 2,000 kWh per month	\hat{a}	\$0.0860	per kWh
All consumption in excess of 200 kWh per kW of billing demand, but not greater than 400 kWh per kW of billing demand	@	\$0.0331	per kWh
All consumption in excess of 400 kWh per kW of billing demand.	<u>@</u>	\$0.0227	per kWh

VI. MINIMUM CHARGES

The minimum monthly charge shall be the greater of:

- A. The monthly base charge, as stated above, per meter plus \$6.00 per kW of Billing Demand in excess of 5 kW.
- B. \$1.00 per kVA of installed transformer capacity.
- C. The minimum monthly charge as stated in the Contract for Electric Service, whichever is greater.

VII. DETERMINATION OF BILLING DEMAND

The Billing Demand shall be based on the highest 15-minute kW measurement during the current month.

Where there is an indication of a power factor of less than 90% lagging, the Cooperative may at its option, install metering equipment to measure Reactive Demand. The Reactive Demand shall be the highest 30-minute kVAR measured during the month. The Cooperative will bill excess kVAR at the rate of \$0.30 per excess kVAR.

VIII. WHOLESALE POWER COST ADJUSTMENT

The above rates shall be increased or decreased subject to the provisions of the Corporation's Wholesale Power Cost Adjustment Schedule "R".

IX. FRANCHISE FEE, GROSS RECEIPT OR OCCUPATION TAX

Any tax or franchise fee, gross receipt or occupation tax imposed by any governmental authority upon the service, or any component thereof, rendered under this Schedule will be added to bills calculated pursuant to the above rate.

X. <u>TERM OF PAYMENT</u>

The bill is due upon receipt and payable within ten (10) days thereafter.

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REVISED: REVISED: REVISED: REVISED: REVISED: REVISED: REVISED: REVISED: REVISED:	June 17, 1999 February 12, 2004 October 20, 2005 November 15, 2007 January 15, 2009 October 15, 2009 January 21, 2010 October 21, 2010 September 19, 2013	EFFECTIVE: EFFECTIVE: EFFECTIVE: EFFECTIVE: EFFECTIVE: EFFECTIVE: EFFECTIVE: EFFECTIVE:	June 17, 1999 April 2, 2004 January 4, 2006 January 4, 2008 March 4, 2009 October 30, 2009 March 2, 2010 March 2, 2010 April 1, 2014
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