

# SAWNEE ELECTRIC MEMBERSHIP CORPORATION

## SMALL COMMERCIAL SERVICE

### SCHEDULE SCD-12

#### I. AVAILABILITY

Available within the territory served by the Cooperative, in accordance with the Cooperative's Service Rules and Regulations.

#### II. APPLICABILITY

Applicable to all commercial service and public buildings requiring three-phase service, where the electric service is 200 amps or less.

#### III. CONDITIONS OF SERVICE

1. The customer must agree to take service under Schedule "SCD" for not less than 12 consecutive months.
2. The consumer may transfer between rates only once in any 12-month period.

#### IV. TYPE OF SERVICE

Three phase, 60 cycles equal to or less than 200 amps, at available secondary voltages as described above.

#### V. RATE – MONTHLY

Base Charge – Three Phase	@	\$52.38	per month
First 1,000 kWh per month	@	\$0.1080	per kWh
Next 1,000 kWh per month	@	\$0.0950	per kWh
Over 2,000 kWh per month	@	\$0.0860	per kWh

All consumption in excess of 200 kWh per kW of billing demand, but not greater than 400 kWh per kW of billing demand	@	\$0.0331	per kWh
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All consumption in excess of 400 kWh per kW of billing demand.	@	\$0.0227	per kWh
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VI. MINIMUM CHARGES

The minimum monthly charge shall be the greater of:

- A. \$44.00 per meter plus \$6.00 per kW of Billing Demand in excess of 5 kW.
- B. \$1.00 per kVA of installed transformer capacity.
- C. The minimum monthly charge as stated in the Contract for Electric Service, whichever is greater.

VII. DETERMINATION OF BILLING DEMAND

The Billing Demand shall be based on the highest 15-minute kW measurement during the current month.

Where there is an indication of a power factor of less than 90% lagging, the Cooperative may at its option, install metering equipment to measure Reactive Demand. The Reactive Demand shall be the highest 30-minute kVAR measured during the month. The Cooperative will bill excess kVAR at the rate of \$0.30 per excess kVAR.

VIII. WHOLESALE POWER COST ADJUSTMENT

The above rates shall be increased or decreased subject to the provisions of the Corporation's Wholesale Power Cost Adjustment Schedule "R".

IX. FRANCHISE FEE, GROSS RECEIPT OR OCCUPATION TAX

Any tax or franchise fee, gross receipt or occupation tax imposed by any governmental authority upon the service, or any component thereof, rendered under this Schedule will be added to bills calculated pursuant to the above rate.

X. TERM OF PAYMENT

The bill is due upon receipt and payable within ten (10) days thereafter.

ADOPTED:	February 18, 1999	EFFECTIVE:	March 5, 1999
REVISED:	June 17, 1999	EFFECTIVE:	June 17, 1999
REVISED:	February 12, 2004	EFFECTIVE:	April 2, 2004
REVISED:	October 20, 2005	EFFECTIVE:	January 4, 2006
REVISED:	November 15, 2007	EFFECTIVE:	January 4, 2008
REVISED:	January 15, 2009	EFFECTIVE:	March 4, 2009
REVISED:	October 15, 2009	EFFECTIVE:	October 30, 2009
REVISED:	January 21, 2010	EFFECTIVE:	March 2, 2010
REVISED:	October 21, 2010	EFFECTIVE:	March 2, 2010
REVISED:	September 19, 2013	EFFECTIVE:	April 1, 2014
REVISED:	September 18, 2014	EFFECTIVE:	April 1, 2015
REVISED:	September 17, 2015	EFFECTIVE:	April 1, 2016
REVISED:	September 15, 2016	EFFECTIVE:	April 3, 2017