

# SAWNEE ELECTRIC MEMBERSHIP CORPORATION

## IRRIGATION SERVICE

### SCHEDULE I-18

#### AVAILABILITY

Available to consumers for single-phase service in all territory served by the Cooperative. Multi-phase service is available only to consumers located on or near the Cooperative's multi-phase lines of adequate capacity. All service is made available subject to the Cooperative's established Service Rules and Regulations.

#### APPLICABILITY

Applicable for electric service supplied to irrigation pumping loads in excess of 20 horsepower of connected load. All service supplied hereunder will require metering equipment capable of measuring demand on an hourly basis.

#### TYPE OF SERVICE

Single-phase and multi-phase, 60 hertz at standard voltage.

#### RATE - MONTHLY

Base Charge	\$	65.00	per month
Facilities Charge	\$	0.50	per hp. / per month
Plus: All kilowatt-hours used	@	\$ 0.0614	per kWh
Plus: All kW of multi-hour demand	@	\$ 9.10	per kW
Plus: All kW of transmission provider's peak demand	@	\$ 1.96	per kW

#### MINIMUM MONTHLY BILL

The minimum monthly bill shall be the greatest of the following:

- 1) \$65.00, plus \$0.50 per horsepower.
- 2) The applicable billing demand charge stated above.
- 3) Such other minimum charge specified in the contract for service as may be established by the special nature of the particular load as provided for in the Cooperative's Service Rules and Regulations.

Whenever a consumer applies for reconnection of service at the same location within an eighteen-month period of the time the service was disconnected at the consumer's request, a charge equal to the sum of the minimum monthly bills determined for the months that the service was disconnected will be billed to the consumer and must be paid by the consumer before reconnection is made.

#### DETERMINATION OF HORSEPOWER

The horsepower for billing purposes shall be the motor manufacturer's nameplate rating of horsepower output, except that if the Cooperative so elects, the horsepower shall be determined by actual measurements of power input during a period of maximum normal use, less an allowance of ten percent of input for motor losses.

#### DETERMINATION OF MULTI - HOUR DEMAND

For the billing months of January through the following December, the multi-hour billing demand shall be the average of the member's sixty (60) minute demands measured coincident with the Cooperative's supplemental power supplier's ten (10) highest demands occurring during the previous twelve (12) months ending September 30<sup>th</sup> of the previous year.

#### DETERMINATION OF TRANSMISSION BILLING DEMAND

For the billing months of January through the following December, the transmission billing demand shall be the average of the member's sixty (60) minute demands measured coincident with the Cooperative's transmission provider's 5 highest non-holiday, weekday demands occurring during the twelve (12) months ending September 30<sup>th</sup> of the previous year.

#### REACTIVE DEMAND ADJUSTMENT

The Cooperative may install metering equipment to measure Reactive Demand where it is deemed necessary. The Reactive Demand is the highest 15-minute kVAR measured during the month. The Cooperative shall bill to the member the excess kVAR, defined as that portion of kVAR which is in excess of one-half (1/2) the measured kW in the current month, at \$0.25 per excess kVAR.

#### CONTROL AND METERING EQUIPMENT

The Consumer must agree to incur any and all costs associated with the purchase and installation of all electrical and mechanical equipment used to meter on-peak usage. The Cooperative shall inspect said equipment periodically to ensure its proper and continuous functioning.

LINE EXTENSION COSTS

The cost of line construction and/or re-phasing required to provide service hereunder shall be determined in accordance with the provisions set forth in the Cooperative's established Service Rules and Regulations.

WHOLESALE POWER COST ADJUSTMENT CLAUSE

The amount calculated at the above rate is subject to increase or decrease under the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule "R".

FRANCHISE FEE, GROSS RECEIPT OR OCCUPATION TAX

Any tax or franchise fee, gross receipt or occupation tax imposed by any governmental authority upon the service, or any component thereof, rendered under this Schedule will be added to bills calculated pursuant to the above rate.

CONTRACT PERIOD

A formal contract will be required between the Cooperative and the Consumer for a minimum of one (1) year.

EFFECTIVE: February 1, 1993

REVISED: September 20, 2001  
September 25, 2003  
February 12, 2004  
October 21, 2004  
August 20, 2009  
November 17, 2011  
March 15, 2018

EFFECTIVE: October 1, 2001  
October 1, 2003  
April 2, 2004  
January 1, 2005  
October 1, 2009  
December 1, 2011  
May 1, 2018